



ΣΥΝΔΕΣΜΟΣ ΥΔΡΟΓΟΝΟΥ ΚΥΠΡΟΥ  
CYPRUS HYDROGEN ASSOCIATION

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ΗΜΕΡΙΔΑ ΕΤΕΚ , 28.05.2022  
«Πράσινη Ανάπτυξη στην Κύπρο»

# Πράσινη ενέργεια στην Κύπρο

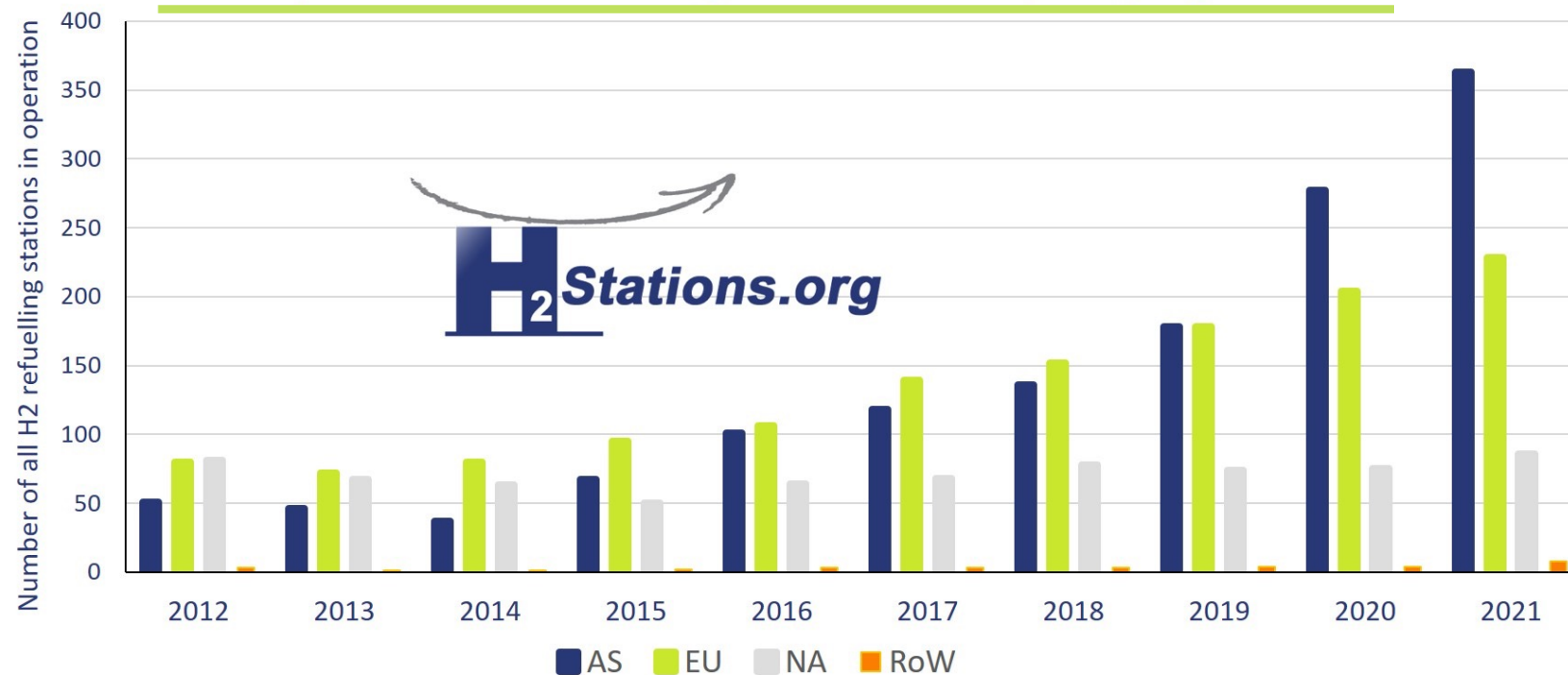
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by Makis Ketonis  
President of the Cyprus Hydrogen Association

## Development of H2 refuelling infrastructure worldwide



## Development of H2 refuelling infrastructure split by region



EU "Fit for 55"

target:

**1,000**

H<sub>2</sub> fuelling stations

by 2025

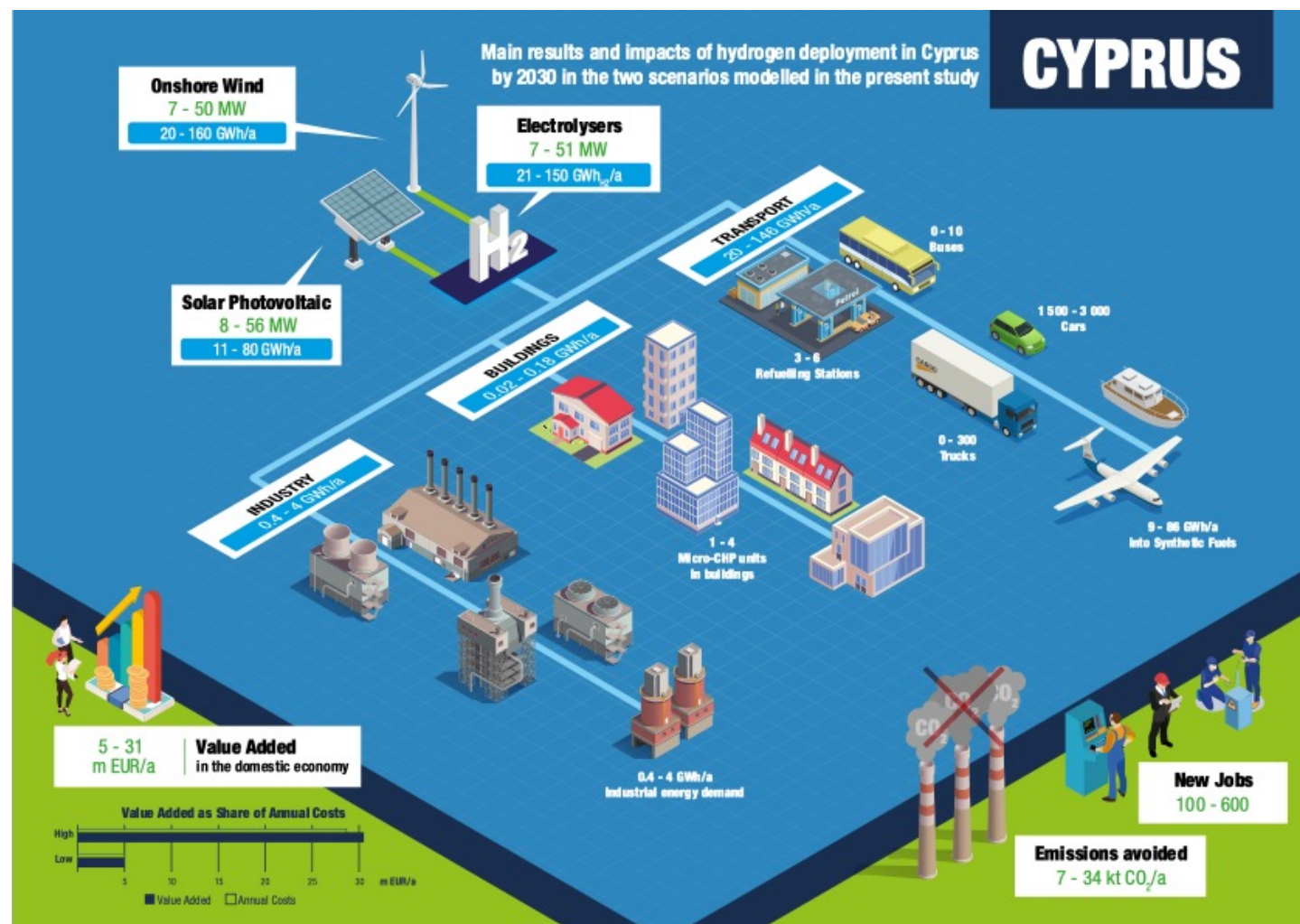


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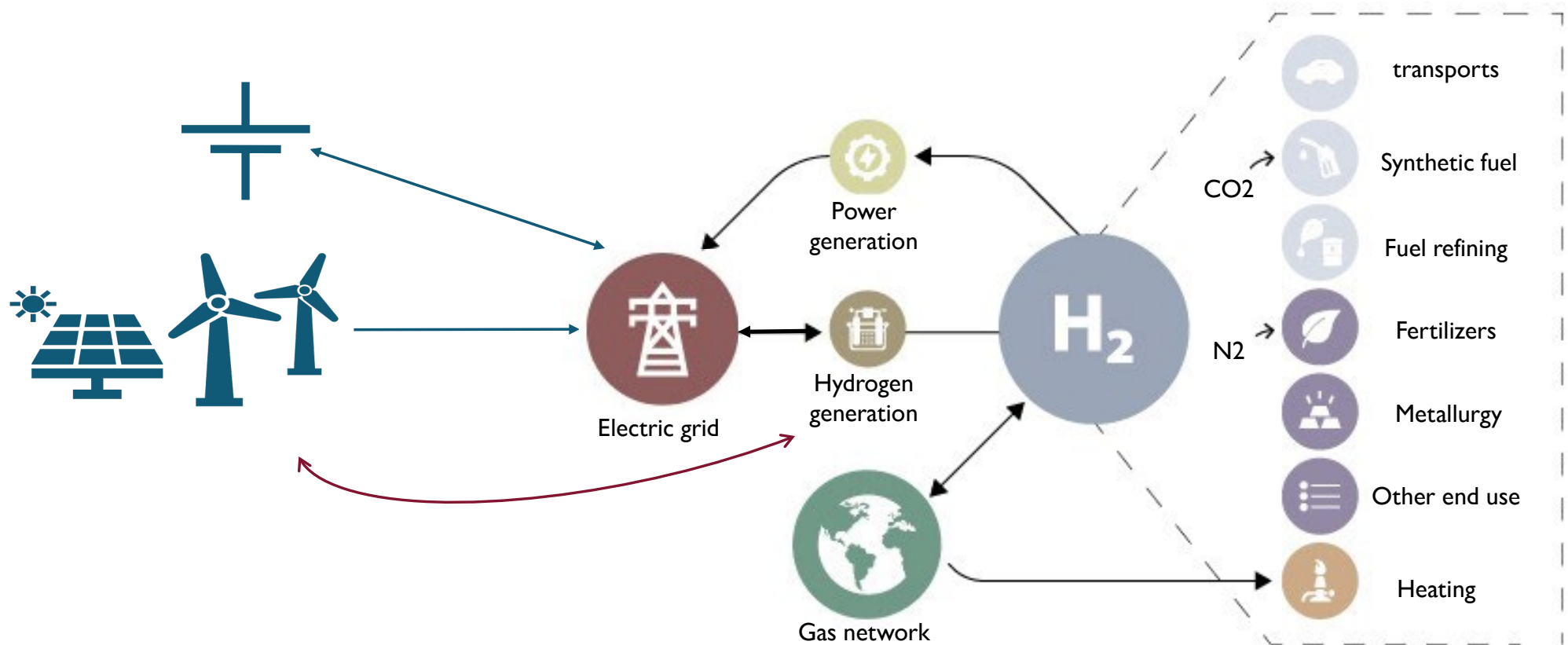
# Opportunities for Hydrogen Energy Technologies in Cyprus

3

Source:



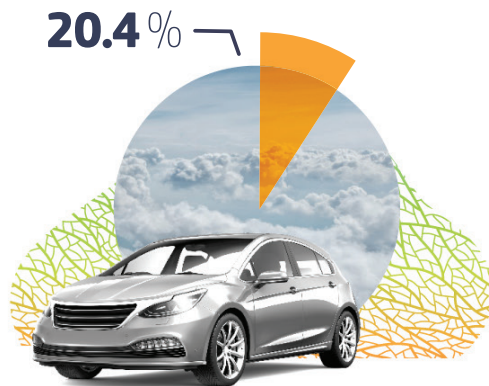
## The value chains of green hydrogen



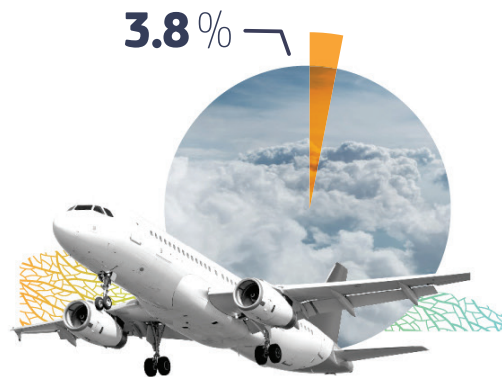
## European Commission: “Make transport greener”

### TRANSPORT NEEDS TO CUT EMISSIONS BY 90% BY 2050

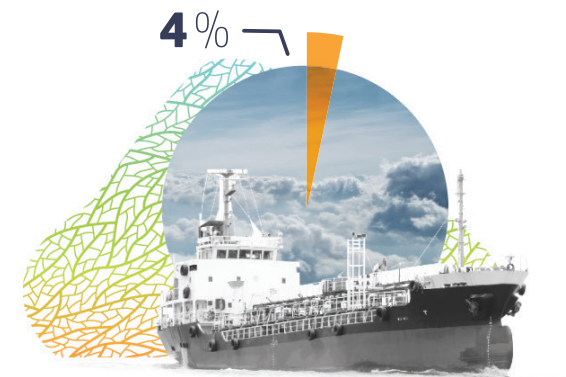
Share of total EU Greenhouse Gas (GHG) emissions, per mode



Road



Aviation



Maritime



# EU Commission: Clean transport fuels and sustainable fuel use

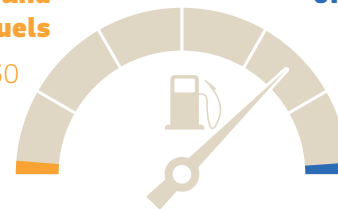
6

Targeted reduction  
in transport GHG intensity



Targeted share  
of renewable H2 and  
synthetic fuels

2.6 % by 2030



Targeted share  
of advanced biofuels

2.2 % by 2030

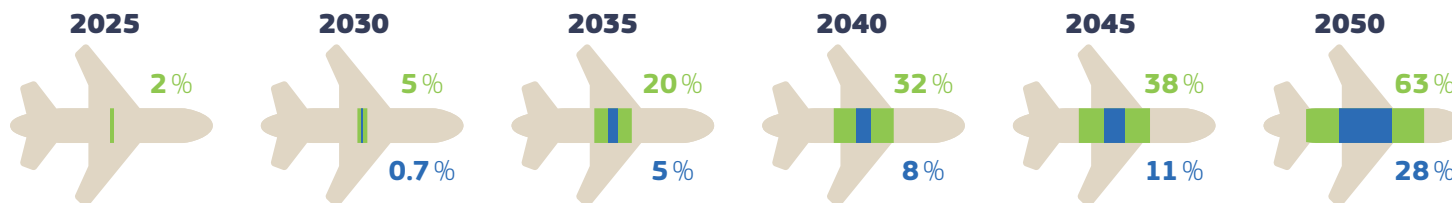
New targets for sustainable aviation fuels (as% of fuel mix)



Sustainable aviation fuels



Specific sub-mandate on e-fuels



Maritime targets on the limits on greenhouse gas intensity of the energy used on-board compared to 2020



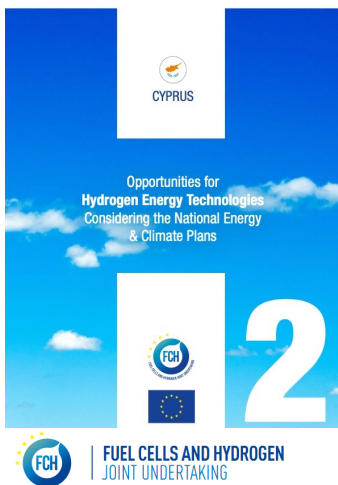
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# Opportunities for Hydrogen Energy Technologies in Cyprus

7

Source:



## KEY FINDINGS

1. Main **consumption sectors** for hydrogen in 2030 are:
  - **transportation** (146 GWhH<sub>2</sub>  $\pm$  3,705 tonnes of H<sub>2</sub>),
  - **industry** (4 GWhH<sub>2</sub>  $\pm$  101.5 tonnes of H<sub>2</sub>) and
  - **buildings** (0.18 GWhH<sub>2</sub>  $\pm$  4.6 tonnes of H<sub>2</sub>)
2. A **dedicated installed renewable electricity capacity** of **15 to 100 MW** is required to produce green hydrogen and cover its estimated hydrogen demand by 2030
3. The **NECP** of Cyprus estimates a production of about 1.5 TWh of renewable electricity in 2030 but **does not consider H<sub>2</sub> deployment** for the period from 2021 to 2030
4. According to the estimated renewable electricity production in 2030, approx. **15 % of renewable electricity** will be used for **production of hydrogen** via electrolysis
5. **Annual costs** for green hydrogen production, development of its transport infrastructure and end-user applications in Cyprus are estimated to amount between **5 to 28 million Euro**
6. The deployment of hydrogen in Cyprus can add value to its economy e.g. by creating  $\approx$  **600 potential jobs** in manufacturing, construction and operation of H<sub>2</sub> technologies
7. The deployment of hydrogen in Cyprus can further **reduce greenhouse gas emissions (7-34 kt CO<sub>2</sub>/a)** and **fossil energy import dependence (0.03-0.14 TWh/a)** provided we reach our targets.
8. It is currently not possible to use an existing methane infrastructure to transport or distribute hydrogen in Cyprus, as there is **no gas natural network** available
9. **Neither salt cavern natural gas storage sites nor underground salt layers** that could provide **suitable storage** opportunities for hydrogen can be used or found in Cyprus



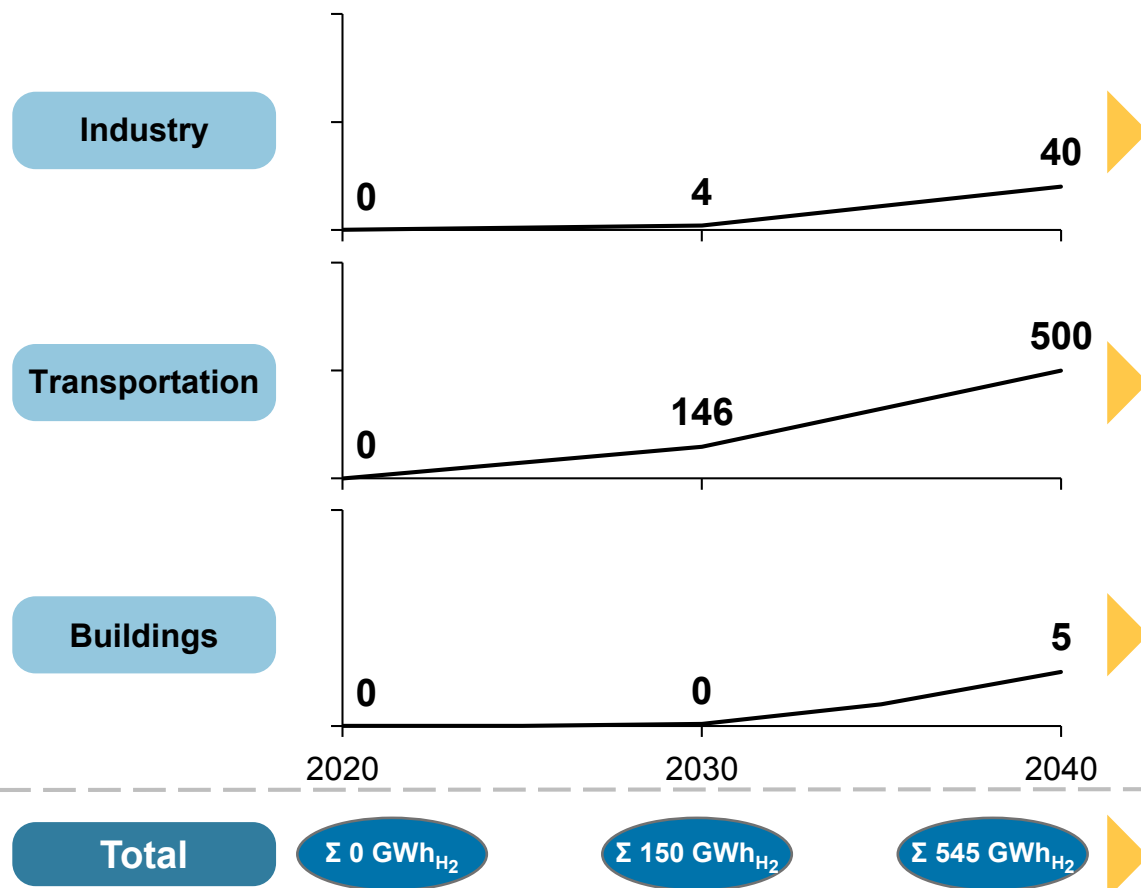
# Cyprus roadmap until 2040

Source:



8

## H<sub>2</sub> demand development (GWh<sub>H<sub>2</sub></sub>)

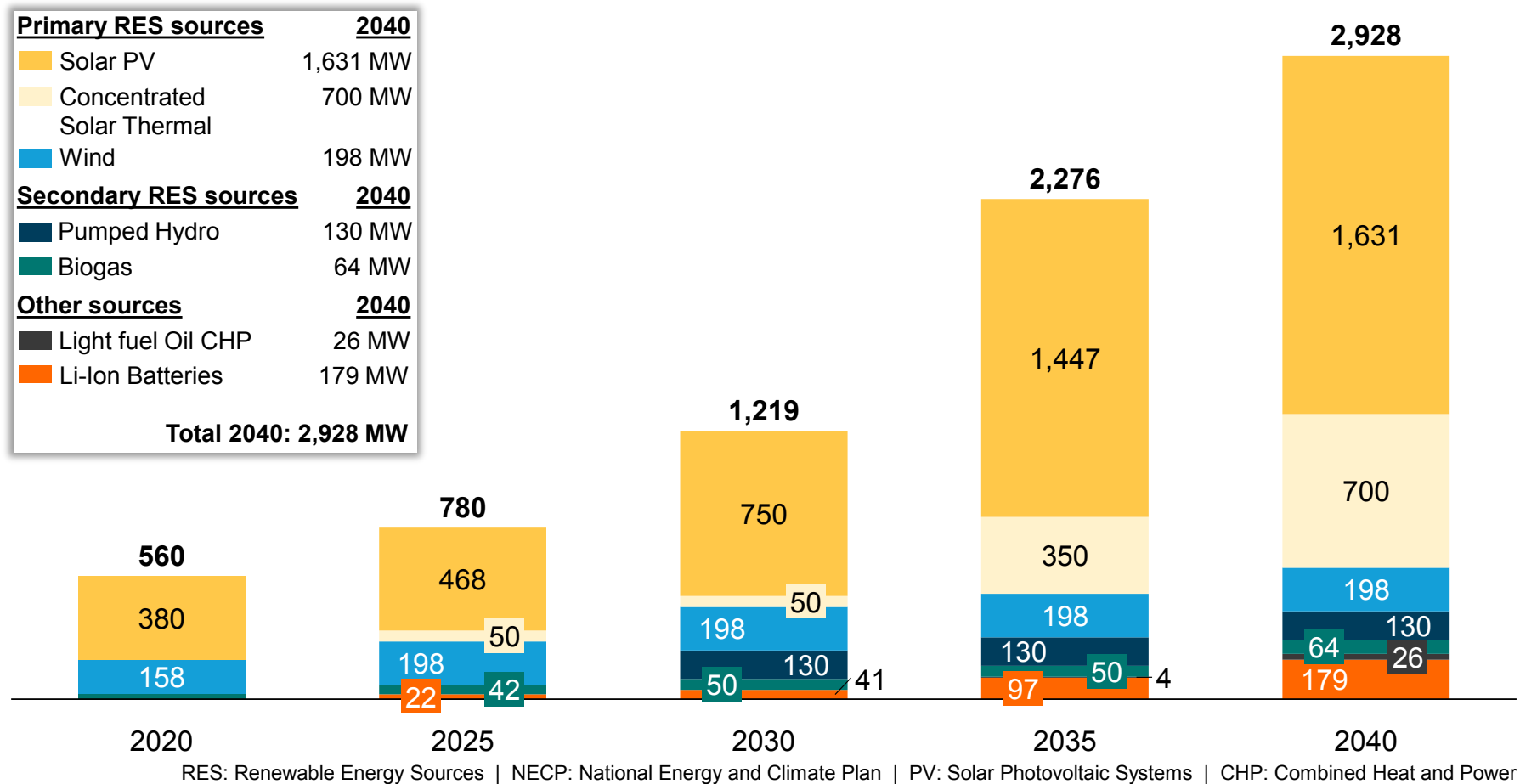


## Key assumptions / findings

- 4 GWh<sub>H<sub>2</sub></sub> industrial energy demand in 2030
- Limited level of opportunity for hydrogen use in industry (currently no natural gas use in Cyprus)
- Potential application: High-temperature process heat (>200°C) as industrial energy demand
- 146 GWh<sub>H<sub>2</sub></sub> demand for transport sector in 2030
- Hydrogen can be a suitable alternative to electric battery driven cars, trucks and buses
- On the medium to long run, hydrogen and derived fuels can be deployed to decarbonize the aviation sector
- 0.18 GWh<sub>H<sub>2</sub></sub> demand for heating and cooling in 2030
- Cyprus has no natural gas in its energy mix. However, space cooling is an important energy end-use for buildings
- Hydrogen-based technologies (reversible systems producing electricity and heating/cooling) can be an alternative e.g. for the services sector
- 150 GWh<sub>H<sub>2</sub></sub> in 2030 (0.8% of 2030 final total energy demand)
- 545 GWh<sub>H<sub>2</sub></sub> in 2040 (2.9% of 2030 final total energy demand)

## Green Hydrogen in Cyprus: RES Capacity in the electricity sector until 2040

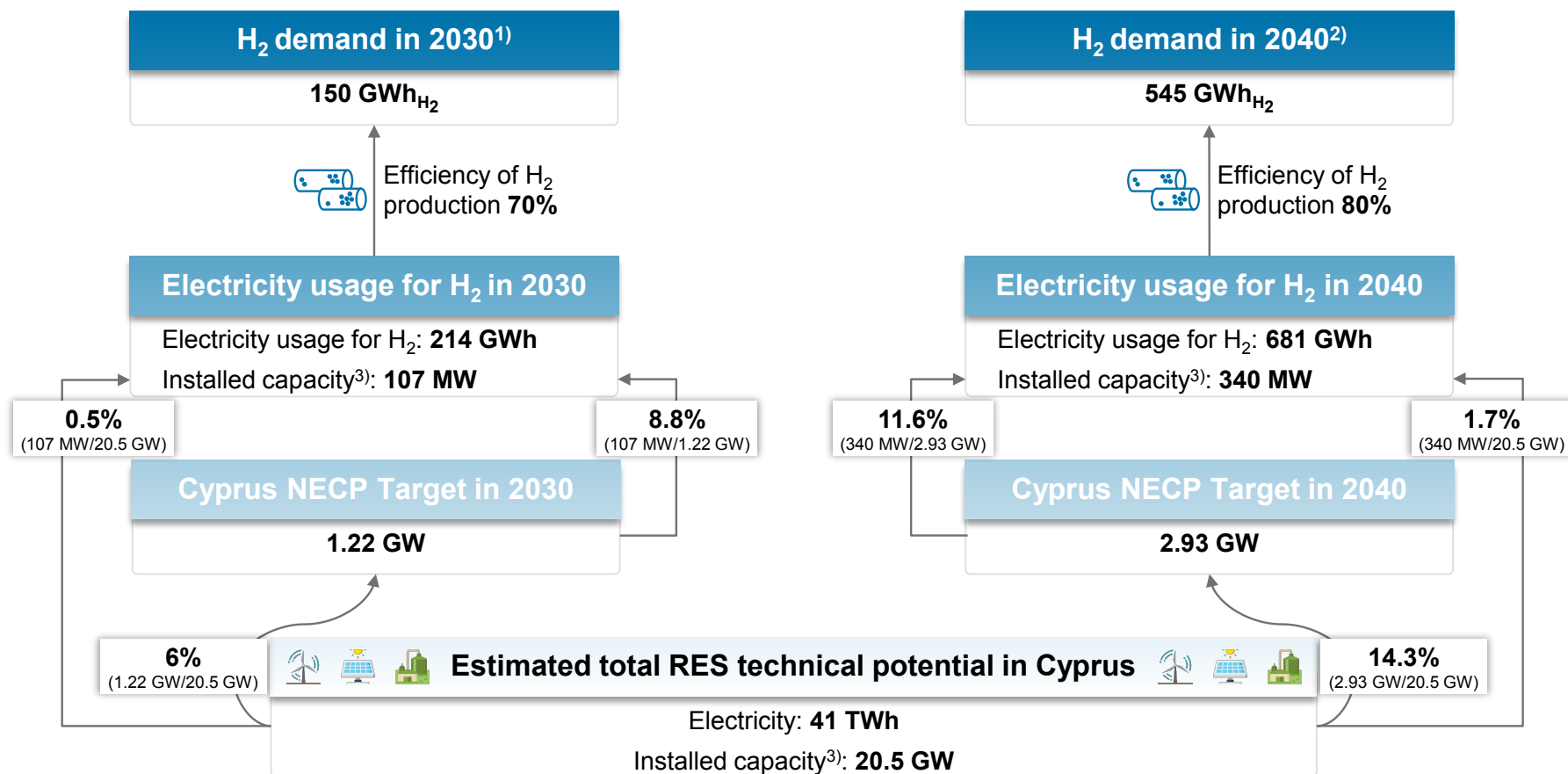
The projected / planned RES capacity in Cyprus by 2040 is of 2,928 MW according to the NECP. These are:



# Green Hydrogen in Cyprus: H<sub>2</sub> production for Cyprus in 2030 and 2040

10

About 9% of RES installed capacity defined in the Cyprus NECP targets would be required to cover the hydrogen demand of Cyprus in 2030, whereas around 12% would be required in 2040



RES: Renewable Energy Sources | NECP: National Energy and Climate Plan

Thank you very much for your attention



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**CYPRUS HYDROGEN ASSOCIATION**

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